

OIL AND GAS LEASE

THIS AGREEMENT (the "Lease") is made and entered into this 3 day of November, 2006, by and between

Equity Trust Company, FRO
Christopher E. Thomas, IRA

of 3407 Glen Cairn Dr
East Warsaw, Ind. 46815

Party of the first part, hereinafter referred to as the "Lessor" (whether one or more), and NAMI RESOURCES COMPANY, LLC, a Kentucky limited liability company, whose address is 104 Nami Plaza, Suite 1, London, Kentucky 40741, party of the second part, hereinafter referred to as the "Lessee."

1. **GRANT OF LEASE.** That the Lessor, for and in consideration of \$15000 cash in hand paid, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, has granted, demised, leased and let, and by these presents does grant, demise, lease, and let exclusively unto the said Lessee, its successors and assigns, the Premises hereinafter described with the exclusive right for the purpose of mining, exploring by geophysical and other methods, and operating for and producing therefrom oil, gas casing-head gas, casing-head gasoline, methane gas and coal bed methane gas (including any gas emitted from other underground minerals), and the exclusive right of injecting water, brine and other fluids into subsurface strata, with rights of way and permanent easements for laying pipe lines which shall be perpetual when laid, and for telephone, telegraph and electrical lines, tanks, power houses, stations, gasoline plants, gas treatment plants, ponds and roadways and fixtures for producing, treating and caring for such products and all other rights and privileges necessary, incident to, or convenient for the economical operation alone or conjointly with neighboring land, on said land for the production of oil, gas, casing-head gas, casing-head gasoline, methane gas and coalbed methane gas (including any gas emitted from other underground minerals), and the erection of structures thereon to produce, save, and take care of said products and the injecting of water, brine and other fluids into subsurface strata. Lessee shall have further permanent rights of way and easements to lay, construct, maintain, operate and remove a pipeline or any additional pipelines for the transportation of oil or gas over and through the following described Premises, including gas from the Premises as well as adjoining or other lands.

2. **LEASED PREMISES:** All that certain tract (s) of land situated in the County of Knox, State of Ky, and bounded as follows, to wit: Hutton Br. Grays

On the North by lands of _____
On the East by lands of _____
On the South by lands of _____
On the West by lands of _____
Containing 1.75 acres, more or less, and being the same land conveyed to Lessor by _____
in interest

And being more particularly described by Deed dated _____, recorded in Deed Book 361, Page 208, Deed Book _____, Page _____, Deed Book _____, Page _____, Deed Book _____, Page _____ records of the Knox County Clerk's office at Bartonsville, Ky, of which descriptions are incorporated herein by this reference. All of the foregoing lands being referred to as the "Premises."

It being intended hereby that the Premises shall include herein all lands and interests described above and therein contiguous to or appurtenant to said described lands owned or claimed by Lessor unless explicitly set out and excluded as follows: _____

3. **TERM OF LEASE:** It is agreed that this Lease shall remain in force for a primary term of 2 year(s) from this date and as long thereafter as oil, gas, casing-head gas, casing-head gasoline, methane gas (including any gas emitted from other underground minerals), or any of them is produced from said leased Premises or operations for drilling are continued as hereinafter provided, or operations are continued for the injection of water, brine and other fluids into subsurface strata, or as long as free gas is available for use by Lessor (or the owner of the oil and gas estate) as referred to in paragraph 4, below.

4. **ROYALTY:** In consideration of the foregoing premises, the Lessee covenants and agrees:
A. To deliver to the credit of Lessor in the pipeline to which Lessee may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved by Lessee from the Premises, or at the Lessee's option in its sole and absolute discretion, the Lessee may pay to the Lessor for such one-eighth (1/8) royalty, the Lessee's Aggregate Price for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.
B. To pay Lessor one-eighth (1/8) of the proceeds for the gas sold, at the Lessee's Aggregate Price, from each well where gas only is found, while the same is being sold or used off the Premises. Where such gas is not sold, or used, for a period of one year, Lessee shall pay or tender as royalty an amount equal to the yearly delay rental as provided by the provisions of this Lease, payable annually at the end of each year during which such gas is not sold or used, and while such royalty is so paid or tendered this Lease shall be held as a producing property under the above paragraph setting forth the primary term thereof.
C. To pay Lessor for gas produced from any oil well and used off the Premises or for the manufacture of casing-head gas, one-eighth (1/8) of the gas so used at the well, at the Lessor's Aggregate Price, for the time during which such gas shall be used, said payments to be made monthly. However, in the event any oil well also produces gas from the oil producing reservoir, Lessee is hereby given the right to inject said associated gas, for no obligation, back into said oil producing reservoir via another well or wells on this Lease or other leases in the producing area, when in Lessee's judgment said injection will maintain the reservoir pressure and thus enhance recovery of the oil.

For the purposes of this Lease, the term "Lessee's Aggregate Price" shall mean the gross price for oil and gas produced less severance taxes (or any other governmental production taxes), gathering expenses, transportation expenses and revenue loss through volumetric shrinkage (including dehydration, scrubber, compression, stripping, or any other direct and indirect costs necessary or revenue lost to make gas market quality), volumetric line loss and volumetric shrinkage in transportation, contract hedging costs and other related expenses incurred in the ordinary course of the Lessee's operations as periodically determined on an aggregate basis.

5. **FREE GAS:** Lessor shall have the privilege at its sole risk and expense of using gas from any gas well on said Premises up to 100 MCF per calendar year. Each well entitles the Lessor to 100 MCF of free gas. Free gas shall be metered at the source. Any amount of gas used in excess of the allocated annual amount of 100 MCF shall be billed at retail prices as approved by the Kentucky Public Service Commission at any given time. It is expressly understood that the Lessor shall make his own connections at his sole risk and expense and indemnify the Lessee and hold the Lessee harmless for any and all liability or responsibility for said free gas connections including but not limited to property damage, personal injury or death, including a reasonable attorneys fee associated with the enforcement of said indemnity provisions. Any and all connections shall be installed according to the Kentucky Public Service Commissions guidelines and requirements and operated in a safe and responsible manner. The Lessee shall not be held responsible for gas quality or complications that may arise or damages to equipment that may occur as a result of gas quality or fluids contained in the gas stream. The Lessor shall have the continuing right of use of domestic gas even if the well should be shut-in, and such use shall constitute commercial production under the terms of this Lease. Optional continuous use shall be at Lessee's discretion. In the event of subdivision, or if the premise shall be held in severalty, there shall still only be one house entitled to free gas, which shall be the principle dwelling house on the Premises. Free gas can be terminated by the Lessee, if, in its sole and absolute discretion, Lessee determines the well is commercially non-productive and therefore plugs and abandons it or if Lessor is determined not to own the minerals (oil and gas) underneath the Premises, or if any provision in this paragraph is violated by Lessor.

6. **GAS STORAGE:** It is agreed that the Lessee shall have the right to store gas and recover same in any stratum underlying the Premises. Old wells may be reopened and new wells drilled for said storage purposes. As full consideration for these rights, Lessee shall pay to the Lessor an annual rental of One Hundred Dollars (\$100.00) per well per year commencing with the date storage operations start and continuing for as long thereafter as said storage operations are utilized. So long as the storage payment is made, all provisions of this Lease shall remain in full effect.

7. **DRILLING AND RENTAL:** If no well be commenced on said Premises on or before the 3 day of Nov, 2017 this Lease shall terminate as to both parties, unless the Lessee, on or before the said date shall pay or tender, in the manner hereinafter provided, a payment of (\$500) Dollar(s) per acre per annum, payable quarterly or annually, which shall operate as a rental and cover the privilege of deferring the commencement of a well for a like period from said date. In a like manner and upon like payments or tenders, the commencement of a well may be further deferred for like periods of the same number of months successively. All payments or tenders may be made by check or draft of Lessee, or any assignee thereof, mailed postage prepaid or delivered equally to Lessor or to _____ Bank at _____ for the credit of the said _____ as agent for Lessor, on or before the rental paying date. Such rental shall not be due, but shall be excused, if on any such rental payment: date oil or gas, has been or is being produced from said Premises or drilling, mining, or reworking operations conducted thereon; and it is agreed that after such production or operations cease, upon resumption of the payment of rentals, this Lease shall continue in force as though there had been no interruption in the rental payments. Should the depository bank hereafter close without a successor, Lessee of his assigns may deposit rental in any National Bank located in the same county with the first named bank with due notice of the deposit of such rental to be mailed to the Lessor at last known post office address.

Should the first well drilled on the above described Premises be a dry hole, then, and in that event, if a second well is not commenced on said Premises within the later of (1) twelve months from the later of the expiration of the last rental payment for which rental has been paid or (2) the finish of work on the dry hole, this Lease shall terminate, as to both parties, unless the Lessee on or the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as herein before provided. And it is agreed that upon the resumption of the payment of rentals as, above provided, that the last preceding paragraph hereof governing the payment of rentals and the effect thereof, shall continue in force just as though there had been no interruption of the rental payments.

8. **SHUT-IN ROYALTY:** It is understood that the Lessee shall have the right to shut-in wells from time to time for reasons beyond the reasonable control of the Lessee including but not limited to, breakdowns, adverse market conditions, lack of transportation lines or litigation; however, the Lease shall remain in effect so long as the wells can be commercially produced in the sole opinion of the Lessee and the Lessee shall pay to the Lessor a royalty of \$1.00 per acre per year. The royalty shall be paid at such times as the wells have been shut in continually for a period of 180 days. The shut-in royalty shall be paid monthly, quarterly, or annually at the election of the Lessee. The Lessor shall have the continuing right of use of domestic gas even if the well should be shut-in, and such use shall constitute commercial production under the terms of this Lease. If a gas well fails to produce sufficient gas to be a commercial well in the opinion of the Lessee, the Lessor shall may be granted the option, at Lessee's sole discretion to take over the right to operate that particular well and will replace the Lessee's bond and shall accept all responsibility for the well.

9. **POOLING PROVISION:** The Lessee is herein given the right and power to pool or combine the acreage covered by this Lease or any portion thereof with other lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said Premises in compliance with the spacing rules or any lawful authority or when to do so would, in the judgment of the Lessee, promote the conservation of the oil and gas, in and under, that herein as the acreage of this Lease involved in the pooling bears to the total acreage of the pooling or spacing unit. In connection with the production of oil such pooling may be in unit or units not exceeding 50 acres each. In connection with the production of gas such pooling may be in entire acreage into a tract or unit. Lessee shall be under no obligation whatsoever, express or implied to drill more than one well to each such unitized tract, regardless of when, where or by whom offset wells may be drilled.

10. **COMPLETION OF OPERATIONS:** If the Lessee shall commence to drill a well within the term of this Lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil and gas, or either of them, be found in paying quantities, this Lease shall continue and be in force with like effect as if such well had been completed within the term of years herein, first mentioned. Filing an application for a permit to drill shall constitute the beginning of drilling activity. If after the expiration of the primary or secondary term of this Lease, production on the leased Premises shall cease, this Lease shall not terminate, provided that the Lessee commences operations for drilling, reworking,

plugging back or deepening a well or additional wells within 180 days from cessation, and this Lease shall remain in force during the prosecution of such operations, or additional drilling, reworking, plugging back or deepening operations commenced while such operations are in progress or within 30 days after cessation thereon, and if production results therefrom, then so long as production continues and as provided herein otherwise.

11. **OPERATION RIGHTS AND DAMAGES:** Lessee shall have the right to use, free of cost, gas, oil and water procured on said Premises for its operation thereon, except water from wells of Lessor. When requested by the Lessor, Lessee shall bury its pipe line below plow depth. No well shall be drilled nearer than 200 feet to the house or barn on said Premises, without the written consent of the Lessor. Lessee shall pay for damage caused by its operations to growing crops on said Premises. Lessee shall have the right at any time to remove all machinery and fixtures placed on said Premises, including the right to draw and remove casing.

12. **ASSIGNMENT:** The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, executors, administrators, successors, and assigns of the parties hereto, but no change or division in ownership of the Premises or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee or impair the effectiveness of any payments theretofore made by Lessee. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereon shall extend to their heirs, executors, administrators, successors, or assigns, but no change in the ownership of the Premises or assignment or rental or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof; and it is hereby agreed in the event this Lease shall be assigned, as to a part or parts of the above described Premises and the assignee or assignees of such parts shall fail or make defaults in the payment of the proportionate part of the rentals due from him or them, such default shall not operate to defeat or affect this Lease in so far as it covers a part or parts of said Premises which the said Lessee or any assignee thereof shall make due payment of said rental.

13. **SEVERAL OWNERS:** If the leased Premises are now, or shall hereafter be, owned in severalty or in separate tracts, the Premises nevertheless shall be developed and operated as one lease and all royalties accruing hereunder shall be treated as an entirety and shall be divided and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage: Provided, however, if the leased Premises consist of two or more non-abutting tracts, this paragraph shall apply separately to each such non-abutting tract and further provided that if a portion of the leased Premises is hereafter consolidated with other lands for the purpose of operating the consolidated tract with other lands for the purpose of operating the consolidated tract as one lease, then this paragraph shall be inoperative as to such portion so consolidated.

14. **COMMON AGENT:** If at any time there be as many as four parties entitled to rentals or royalties, Lessee may withhold payments thereof unless and until all parties designate in writing a recordable instrument (in form and substance acceptable to Lessee) to be filed with the Lessee, a common agent to receive all payments due hereunder, and to execute division and transfer orders on behalf of said parties and their respective successors in title.

15. **ENTIRETY:** If said Lessor owns less than the entire and undivided fee simple estate in the Premises, then the royalties and rentals herein provided shall be paid to the Lessor only in the proportion to which the Lessor's interest bears to the whole and undivided fee.

16. **ADVERSE CLAIMS.** In case of notice of or an adverse claim to the leased Premises, affecting all or any part of the shut-in rentals, storage rentals or royalties, Lessee may withhold payment or delivery of the same until the ownership of the Premises is finally determined.

17. **NOTICES.** Failure to pay or an error in paying any rental or other payment due Lessor shall not constitute a ground for termination or forfeiture of this Lease and shall not affect Lessee's obligation to make a payment, but Lessee shall not be considered in default on account of a failure or error until Lessor has first given Lessee written notice of the non-payment by certified mail, return receipt requested and Lessee shall have failed for a period of thirty (30) days after receipt of the notice to make the payment.

18. **RELEASE OF LEASE.** Lessee, at any time, and from time to time, may surrender this Lease as to all or any part or parts of the leased Premises by tendering an appropriate instrument of surrender to the Lessor or filing for record a release or releases of this Lease as to any part or all of the Premises, and then this Lease and the rights and obligations of the parties shall terminate as to the part or parts so surrendered. On each surrender as to any part or parts of the leased Premises all payments specified in this Lease shall be proportionately reduced on an acreage basis, and Lessee shall maintain the rights to the surrendered portion as may be appropriate to its enjoyment of the portion not surrendered. Lessee shall have the right at any time during or after the expiration of this Lease to remove all machinery, equipment, fixtures, buildings, or other structures placed on the lease premises by Lessee, including the right to pull and remove all casing.

19. **FORCE MAJEURE:** Each party shall excuse performance or liability hereunder as to the other because of an inability to perform caused by acts of God, fires, floods, strikes, work stoppages, explosions, wars, riots, sabotage, vandalism, accidents or controls or regulations of the Federal, State or local Governments, shortage of equipment, fuels, labor or other causes beyond reasonable control.

20. **DOWER AND HOMESTEAD RIGHTS:** The undersigned Lessor, for the Lessor and the Lessor's heirs, successors and assigns, hereby surrender and release all rights of dower and homestead in the Premises herein described insofar as said right of dower and homestead may in any way affect the purpose for which this Lease is made as recited herein.

21. **APPLICABLE LAW:** The provisions of this Lease shall be construed and governed by the laws of the Commonwealth of Kentucky and of the United States of America (including all executive orders, rules or regulations) without respect to their conflicts of laws principles. This Lease shall not be terminated, in whole or in part, nor Lessee held liable for any failure to perform there under if such failure is due or is the result of any such law, order, rule or regulation.

22. **ARBITRATION OF DISPUTES.** Any and all disputes, claims, actions or causes of action arising from or relating to the negotiation, making, administration, performance or any other aspect of this Lease and the transactions contemplated hereby shall be resolved through binding arbitration administered according to the Commercial Arbitration Rules of the American Arbitration Association and judgment on the award rendered by the arbitrator(s) may be entered in any court of competent jurisdiction. The prevailing party in such arbitration shall be entitled to recover its costs and reasonable attorneys' fees incurred in connection with the arbitration. Any arbitration hearing(s) shall be held in Lexington, Kentucky.

STATE OF OHIO
COUNTY OF LORAIN

The foregoing instrument was acknowledged before me this 24th day of MAY, 2007 by RIACASSO, personally known to be the same person(s) whose name(s) subscribed to the foregoing instrument.



LORI OKES
Notary Public
in and for the State of Ohio
My Commission Expires
Oct. 24, 2009

LORAIN
Notary Public, State at Large
10-24-09
My Commission expires

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this ___ day of _____, 20__ by _____, personally known to be the same person(s) whose name(s) subscribed to the foregoing instrument.

Notary Public, State at Large

My Commission expires

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this ___ day of _____, 20__ by _____, personally known to be the same person(s) whose name(s) subscribed to the foregoing instrument.

Notary Public, State at Large

My Commission expires

PREPARED BY:

Miko Morgan

Nami Resources Company, I.J.C.
104 Nami Plaza, Suite 1
London, KY 40741

DOCUMENT NO: 125904
RECORDED ON: JUNE 04, 2007 12:53:54PM
TOTAL FEES: \$22.00
COUNTY CLERK: MIKE COREY
COUNTY: KNOX COUNTY CLERK
DEPUTY CLERK: SUZANNE SWITH
BOOK L105 PAGES 21 - 25

From: DARA KY, LLC
 To: Douglas Hagan

Suspense Detail Listing by Owner
 Account: HAGDO Page 1

LEASE: (623783) Christopher Thomas Etal #1 County: KNOX, KY

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
10/2022	GAS	\$/MCF:7.19	40.90 /2.77	Gas Sales - 100%:	294.27	19.93
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	60.69-	4.11-
				Net Income:	233.58	15.82
11/2022	GAS	\$/MCF:7.07	69.10 /4.68	Gas Sales - 100%:	488.44	33.08
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	97.45-	6.60-
				Net Income:	390.99	26.48
12/2022	GAS	\$/MCF:7.36	56.85 /3.85	Gas Sales - 100%:	418.45	28.34
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	70.87-	4.80-
				Net Income:	347.58	23.54
01/2023	GAS	\$/MCF:6.59	51.53 /3.49	Gas Sales - 100%:	339.75	23.01
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	71.17-	4.82-
				Net Income:	268.58	18.19
02/2023	GAS	\$/MCF:5.18	65.12 /4.41	Gas Sales - 100%:	337.54	22.86
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	84.16-	5.70-
				Net Income:	253.38	17.16
03/2023	GAS	\$/MCF:3.71	56.11 /3.80	Gas Sales - 100%:	208.19	14.10
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	89.33-	6.05-
				Net Income:	118.86	8.05
04/2023	GAS	\$/MCF:3.56	36.62 /2.48	Gas Sales - 100%:	130.53	8.84
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	55.07-	3.73-
				Net Income:	75.46	5.11
05/2023	GAS	\$/MCF:3.62	67.18 /4.55	Gas Sales - 100%:	242.89	16.45
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	102.18-	6.92-
				Net Income:	140.71	9.53
06/2023	GAS	\$/MCF:2.65	64.67 /4.38	Gas Sales - 100%:	171.28	11.60
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	102.03-	6.91-
				Net Income:	69.25	4.69
07/2023	GAS	\$/MCF:2.09	77.22 /5.23	Gas Sales - 100%:	161.09	10.91
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	121.96-	8.26-
				Net Income:	39.13	2.65
08/2023	GAS	\$/MCF:1.80	51.09 /3.46	Gas Sales - 100%:	91.99	6.23
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	78.99-	5.35-
				Net Income:	13.00	0.88
08/2023	GAS	\$/MCF:1.85	6.94 /0.47	Gas Sales - 100%:	12.85	0.87
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	10.78-	0.73-
				Net Income:	2.07	0.14
09/2023	GAS	\$/MCF:1.58	51.83 /3.51	Gas Sales - 100%:	81.80	5.54
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	77.37-	5.24-
				Net Income:	4.43	0.30
10/2023	GAS	\$/MCF:1.91	67.03 /4.54	Gas Sales - 100%:	127.72	8.65
	Roy NRI:	0.06772600 PTY		Other Deducts - Gas - 100%:	97.89-	6.63-
				Net Income:	29.83	2.02

From: DARA KY, LLC
 To: Douglas Hagan

Suspense Detail Listing by Owner
 Account: HAGDO Page 2

LEASE: (623783) Christopher Thomas Etal #1 (Continued)
Revenue: (Continued)

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
11/2023	GAS Roy NRI: 0.06772600 PTY	\$/MCF:2.75	66.30 /4.49	Gas Sales - 100%:	182.20	12.34
				Other Deducts - Gas - 100%:	96.86-	6.56-
				Net Income:	85.34	5.78
12/2023	GAS Roy NRI: 0.06772600 PTY	\$/MCF:2.67	40.75 /2.76	Gas Sales - 100%:	108.67	7.36
				Other Deducts - Gas - 100%:	59.80-	4.05-
				Net Income:	48.87	3.31
01/2024	GAS Roy NRI: 0.06772600 PTY	\$/MCF:2.92	52.27 /3.54	Gas Sales - 100%:	152.82	10.35
				Other Deducts - Gas - 100%:	77.37-	5.24-
				Net Income:	75.45	5.11
02/2024	GAS Roy NRI: 0.06772600 PTY	\$/MCF:2.56	65.41 /4.43	Gas Sales - 100%:	167.14	11.32
				Other Deducts - Gas - 100%:	95.97-	6.50-
				Net Income:	71.17	4.82
03/2024	GAS Roy NRI: 0.06772600 PTY	\$/MCF:1.56	53.30 /3.61	Gas Sales - 100%:	83.28	5.64
				Other Deducts - Gas - 100%:	86.23-	5.84-
				Net Income:	2.95-	0.20-
04/2024	GAS Roy NRI: 0.06772600 PTY	\$/MCF:1.68	72.90 /4.94	Gas Sales - 100%:	122.17	8.27
				Gas-Transportation:	0.84	0.06
				Gas-Gathering:	87.48-	5.92-
				Net Income:	35.53	2.41
04/2024	GAS Roy NRI: 0.06772600 PTY		/0.00	Gas-Transportation:	0.84-	0.06-
				Net Income:	0.84-	0.06-
04/2024	GAS Roy NRI: 0.06772600 PTY		/0.00	Gas-Transportation:	10.09-	0.68-
				Net Income:	10.09-	0.68-
05/2024	GAS Roy NRI: 0.06772600 PTY	\$/MCF:1.67	64.40 /4.36	Gas Sales - 100%:	107.42	7.28
				Gas-Transportation:	0.78	0.05
				Gas-Gathering:	77.28-	5.24-
				Net Income:	30.92	2.09
05/2024	GAS Roy NRI: 0.06772600 PTY		/0.00	Gas-Transportation:	0.78-	0.05-
				Net Income:	0.78-	0.05-
05/2024	GAS Roy NRI: 0.06772600 PTY		/0.00	Gas-Transportation:	16.23-	1.10-
				Net Income:	16.23-	1.10-
06/2024	GAS Roy NRI: 0.06772600 PTY	\$/MCF:2.15	57.51 /3.89	Gas Sales - 100%:	123.76	8.38
				Gas-Transportation:	26.82-	1.81-
				Gas-Gathering:	69.02-	4.68-
				Net Income:	27.92	1.89
07/2024	GAS Roy NRI: 0.06772600 PTY	\$/MCF:2.45	71.78 /4.86	Gas Sales - 100%:	176.15	11.93
				Gas-Transportation:	32.82-	2.22-
				Gas-Gathering:	86.14-	5.84-
				Net Income:	57.19	3.87
08/2024	GAS Roy NRI: 0.06772600 PTY	\$/MCF:1.63	42.64 /2.89	Gas Sales - 100%:	69.34	4.70
				Gas-Transportation:	14.02-	0.95-
				Gas-Gathering:	51.16-	3.47-
				Net Income:	4.16	0.28

From: DARA KY, LLC
 To: Douglas Hagan

Suspense Detail Listing by Owner
 Account: HAGDO Page 3

LEASE: (623783) Christopher Thomas Etal #1 (Continued)
Revenue: (Continued)

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2024	GAS	\$/MCF:1.81	57.80 /3.91	Gas Sales - 100%:	104.61	7.08
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	18.30-	1.23-
				Gas-Gathering:	69.36-	4.70-
				Net Income:	16.95	1.15
10/2024	GAS	\$/MCF:2.33	43.89 /2.97	Gas Sales - 100%:	102.05	6.91
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	11.18-	0.76-
				Gas-Gathering:	52.67-	3.56-
				Net Income:	38.20	2.59
11/2024	GAS	\$/MCF:2.60	41.24 /2.79	Gas Sales - 100%:	107.21	7.26
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	10.15-	0.69-
				Gas-Gathering:	49.50-	3.35-
				Net Income:	47.56	3.22
12/2024	GAS	\$/MCF:3.92	41.82 /2.83	Gas Sales - 100%:	163.98	11.11
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	8.62-	0.59-
				Gas-Gathering:	50.18-	3.40-
				Net Income:	105.18	7.12
01/2025	GAS	\$/MCF:4.55	36.96 /2.50	Gas Sales - 100%:	168.24	11.39
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	7.42-	0.50-
				Gas-Gathering:	44.35-	3.00-
				Net Income:	116.47	7.89
02/2025	GAS	\$/MCF:4.69	36.72 /2.49	Gas Sales - 100%:	172.11	11.66
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	7.69-	0.52-
				Gas-Gathering:	44.07-	2.99-
				Net Income:	120.35	8.15
03/2025	GAS	\$/MCF:4.79	38.25 /2.59	Gas Sales - 100%:	183.10	12.40
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	11.03-	0.75-
				Gas-Gathering:	45.90-	3.11-
				Net Income:	126.17	8.54
04/2025	GAS	\$/MCF:4.40	48.99 /3.32	Gas Sales - 100%:	215.80	14.62
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	12.84-	0.87-
				Gas-Gathering:	58.79-	3.99-
				Net Income:	144.17	9.76
05/2025	GAS	\$/MCF:3.40	50.32 /3.41	Gas Sales - 100%:	171.23	11.60
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	14.24-	0.97-
				Gas-Gathering:	60.38-	4.09-
				Net Income:	96.61	6.54
06/2025	GAS	\$/MCF:3.26	51.84 /3.51	Gas Sales - 100%:	169.25	11.46
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	15.11-	1.02-
				Gas-Gathering:	62.20-	4.21-
				Net Income:	91.94	6.23
07/2025	GAS	\$/MCF:2.93	63.18 /4.28	Gas Sales - 100%:	185.18	12.54
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	19.74-	1.34-
				Gas-Gathering:	75.81-	5.13-
				Net Income:	89.63	6.07

From: DARA KY, LLC
 To: Douglas Hagan

Suspense Detail Listing by Owner
 Account: HAGDO Page 4

LEASE: (623783) Christopher Thomas Etal #1 (Continued)
Revenue: (Continued)

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
08/2025	GAS	\$/MCF:3.48	55.48 /3.76	Gas Sales - 100%:	192.90	13.06
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	14.23-	0.96-
				Gas-Gathering:	66.58-	4.51-
				Net Income:	112.09	7.59
09/2025	GAS	\$/MCF:2.89	54.78 /3.71	Gas Sales - 100%:	158.48	10.73
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	15.36-	1.04-
				Gas-Gathering:	65.74-	4.45-
				Net Income:	77.38	5.24
10/2025	GAS	\$/MCF:2.59	63.19 /4.28	Gas Sales - 100%:	163.47	11.07
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	15.79-	1.07-
				Gas-Gathering:	75.83-	5.13-
				Net Income:	71.85	4.87
11/2025	GAS	\$/MCF:4.03	53.13 /3.60	Gas Sales - 100%:	214.37	14.52
	Roy NRI:	0.06772600 PTY		Gas-Transportation:	13.72-	0.93-
				Gas-Gathering:	63.75-	4.32-
				Net Income:	136.90	9.27

Total Revenue for LEASE

256.26

LEASE Summary:
 623783

Net Rev Int
 0.06772600

Royalty
 256.26

Net Cash
 256.26

Grand Total Revenue

256.26